



20 Apr 2006

From: John Wrenn/Webby
To: John Ah-Cann

Well Data						
Country	Australia	MDBRT	3530.0m	Cur. Hole Size		AFE Cost \$24,722,797
Field	Basker and Manta	TVDBRT	2836.0m	Last Casing OD	9 5/8"	AFE No. 3426-1500
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2826.8m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	50.81	Shoe MDBRT	3520.0m	Cum Cost \$12,711,901
Wtr Dpth(LAT)	152.9m	Days on well	22.27	FIT/LOT:	/	Days Since Last LTI 1066
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m			
RT-ML	174.4m	Planned TD TVDRT	3341.0m			
Current Op @ 0600		Running in the hole to set haliburton retrievable bridge plug.				
Planned Op		Recover haliburton RTB and check for signs to indicate why it will not set. RIH and set RTB. Pull BOP's for required repairs.				

Summary of Period 0000 to 2400 Hrs

Tested casing to 4500psi, set seal assembly and pressure tested to 5000psi, ok. POOH, lay out running tools, lay down dowell express head. Prepare to run storm valve for BOP pulling operations. Due to inclimate weather commence full BOP test. Run storm valve and set at 187m MDRT, tool problems.

FORMATION

Name	Top
Reservoir Zone 4	
Reservoir Zone 6.2	
Reservoir Zone 7	
Top Volcanics	
TD	

Operations for Period 0000 Hrs to 2400 Hrs on 20 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IC	P	CMC	0000	0030	0.50	3530.0m	Complete casing test to 4500psi. volume pumped 10.5bbbls, 10.5bbbls bleed back. Floats holding ok.
IC	P	CRN	0030	0200	1.50	3530.0m	Remove cement hose and express head control lines. Rotate string 4 turns to the right and observe a string drop. Continue 1 more turn right. Verify drop with index line, 9 3/4". Close pipe rams and pressure up to 100psi on top of pack off to ensure pack-off fully seated. Open pipe rams and re-check index measurement. Re-measure at 10". Pressure test pack to 300psi/ 5 mins, 5000psi/10mins, ok. Bleed off.
IC	P	CRN	0200	0330	1.50	3530.0m	Pulled out of hole with HRRT and cement stinger. 60klbs overpull to release R/T from hanger. lay out running tools and dowell plug launcher.
IC	P	CMC	0330	0430	1.00	3530.0m	Lay out Dowell express head, double of HWDP, pup and FOSV.
IC	P	WH	0430	0530	1.00	3530.0m	Make up Cameron wear bushing running and retrieving tool on 127mm (5") drill pipe with single and jet sub below. Run in hole to well head. Land and lock wear bushing in profile.
IC	P	WH	0530	0700	1.50	3530.0m	Function BOP's. Pull above well head and circulate riser volume. Pull out of hole laying down jet sub and WBRRT.
PH	U (RE)	RPK	0700	0930	2.50	3530.0m	Run in hole 150m of 127mm (5") HWDP, make up Dowell storm valve. Make and break Acme back-off connection with chain tongs. Lay back down storm valve due to operation changes caused by inclimate weather. Power up Blue BOP pod and function BOPs on yellow and blue, ok.
PH	U (RE)	WOW	0930	1400	4.50	3530.0m	Run in hole Cameron BOP test tool and perform full BOP test. Test pressure 250/5000psi 5/10minutes, all tests ok. Due to rig equipment failure unable to test choke line and choke line failsafes.
PH	U (RE)	WOW	1400	1600	2.00	3530.0m	Test choke and kill manifold 250/5000psi 5/5minutes. All tests ok.
PH	U (RE)	WOW	1600	1700	1.00	3530.0m	Pull out of the hole with Cameron test plug and lay down same.
PH	U (RE)	RPK	1700	1930	2.50	3530.0m	Make up Dowell storm valve on 150m of 127mm (5") HWDP. Run to a setting depth of 187m on drill pipe.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	U (RE)	DIS	1930	2030	1.00	3530.0m	Set packer as per Dowell engineers instructions. Close upper annular and test storm valve/ packer assembly. No test open annular and set all available weight down on assembly. Close annular and obtain a good test, 1000psi/10mins. Open annular and back out storm valve running tool with 21 left hand turns. Pick up 2.5m, observed 20klbs reduction in string weight for HWDP below packer.
PH	U (RE)	RPK	2030	2130	1.00	3530.0m	Prepare to displace riser to sea water. Inadvertantly pressure up on drill string and blow #3 mud pump pop-off at 4000psi. Displace riser with #2 and #1 mud pumps to sea water.
PH	U (RE)	RPK	2130	2400	2.50	3530.0m	Pulled out of hole with storm valve/ packer running string. At surface it was observed that the storm valve had backed off at the wrong connection. 10 back off turns had been achieved at the correct Acme connection but the remaining 11 turns had backed off the upper sub on the setting mandrel, this connection has 4 securing grub screws. The screws were in place and had not sheared off.
PH	U (RE)	RPK	2130	2400	2.50	3530.0m	Break down tool on rig floor and inspect internals for isolation plug. Due to the 3000psi shear pins on the plug it is now obvious that the section has been lost down the hole and it is assumed that it is sitting on top of the packer assembly.

Operations for Period 0000 Hrs to 0600 Hrs on 21 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	U (RE)	RPK	0000	0100	1.00	3530.0m	Further discussion on packer recovery options and plan of events.
PH	U (RE)	RPK	0100	0230	1.50	3530.0m	Recieve 216mm (8 1/2") stabilizer off MV Sentinel. Break down Dowell storm valve upper section and remove lower sub.
PH	U (RE)	RPK	0230	0400	1.50	3530.0m	Make up sub to string stabilizer and run in hole to storm valve/ packer lower assembly. Obtain free rotating torque and up and down weights. Lower gently over assembly and make up 3 1/2" Acme thread with 10 right hand turns. Torque up to 3500ftlbs. Pick up and observe full string weight of assembly.
PH	U (RE)	RPK	0400	0500	1.00	3530.0m	Pulled out of hole slowly through casing, light rotation required to release 1-2klbs overpull. Pull out of hole to surface and lay out storm valve/ packer assembly.
PH	U (RE)	RPK	0500	0600	1.00	3530.0m	Make up Haliburton retrievable bridge plug, carry out pre-run check list and confirm via phone with Haliburton service engineer. Run in hole on 127mm (5") HDWP to a setting depth of 215m MDRT

Phase Data to 2400hrs, 20 Apr 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
INTERMEDIATE HOLE(IH)	364	02 Apr 2006	17 Apr 2006	462.50	19.271	3530.0m
PRODUCTION HOLE(PH)	29	18 Apr 2006	20 Apr 2006	491.50	20.479	3530.0m
INTERMEDIATE CASING(IC)	43	18 Apr 2006	20 Apr 2006	534.50	22.271	3530.0m

WBM Data

Cost Today \$ 0

Mud Type: KCL/PHPA/Glycol	API FL: 5.0cc/30min	Cl: 4200mg/l	Solids(%vol): 9%	Viscosity 72sec/qt
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 7%	H2O: 91%	PV 20cp
Time: 20:00	HTHP-FL: 12.8cc/30min	Hard/Ca: 280mg/l	Oil(%): 0%	YP 40lb/100ft²
Weight: 9.60ppg	HTHP-cake: 1/32nd"	MBT: 7.5	Sand: 0.5	Gels 10s 12
Temp:		PM: 0.05	pH: 8.5	Gels 10m 18
		PF: 0.05	PHPA: 1ppb	Fann 003 10
				Fann 006 13
				Fann 100 38
				Fann 200 48
				Fann 300 60
				Fann 600 80
Comment	Ditch magnet recovery: 24 hrs= 000g Total = 16256g			



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	77.3	
Bentonite Bulk	MT	0	0	0	42.6	
Cement G	MT	0	0	0	85.6	
Cement HT (Silica)	MT	0	0	0	95.8	
Diesel	m3	0	11	0	312.8	
Fresh Water	m3	20	26.9	0	314.8	
Drill Water	m3	0	42.1	0	643.2	
Brine	BBLS	0		0	0.0	

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.90	207.90	207.90	207.90	
13 3/8"	1102.30	999.15	1102.30	999.15	12.50
9 5/8"	3519.98	2826.90	3519.98	2826.65	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	4	
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	2	
DOGC	53	1 x ERG trainer. 2 x Hose crew.
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	3	
GEOSERVICES OVERSEAS S.A.	6	
WEATHERFORD AUSTRALIA PTY LTD	4	
Total	85	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	20 Apr 2006			
Abandon Drill	16 Apr 2006	4 Days		
BOP Test	03 Apr 2006	17 Days	BOP Pressure test	
Fire Drill	16 Apr 2006	4 Days		
JSA	20 Apr 2006	0 Days	Drill crew=10, Deck=7, Mech & Marine =6	
Man Overboard Drill	05 Apr 2006	15 Days		
Safety Meeting	16 Apr 2006	4 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	20 Apr 2006	0 Days	Safe=6 Unsafe=12	
Trip / Kick Drill	18 Apr 2006	2 Days	Trip drill	

Shakers, Volumes and Losses Data						
Available	2,406.8bbl	Losses	294bbl	Equip.	Descr.	Mesh Size
Active	692bbl	Dumped	135bbl	Shaker1	VSM 100	165/165/165/165
Hole	1,022.8bbl	Left in hole	159bbl	Shaker2	VSM 100	165/165/165/165
Reserve	692bbl	behind casing		Shaker3	VSM 100	165/165/165/165
				Shaker4	VSM 100	165/165/165/165

